

# EAPL WellWork Daily Operations Report

## Daily Operations: 24 HRS to 26/08/2006 06:00

<b>Well Name</b> Fortescue A28A			
<b>Rig Name</b> Rig 22		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b>		<b>Plan</b> P&A in preparation for Rig 175 infill drilling	
<b>Report Start Date/Time</b> 25/08/2006 06:00		<b>Report End Date/Time</b> 26/08/2006 06:00	<b>Report Number</b> 7
<b>AFE or Job Number</b> 40000456	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 1,454,560	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 79,513	<b>Cumulative Cost</b> 596,462
<b>Management Summary</b> Pooh and lay down casing cutter BHA, Pull 13" casing seal assy, Pull 7 5/8 casing hanger to surface and break out, Start to pooh lay down and bundle 7 5/8" LTC casing.			
<b>Activity at Report Time</b> Continue to Pooh with 7 5/8" LTC casing.			
<b>Next Activity</b> Rih with 4" cement string to 1571m and lay cement plug No 3.			

## Daily Operations: 24 HRS to 27/08/2006 06:00

<b>Well Name</b> Fortescue A28A			
<b>Rig Name</b> Rig 22		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b>		<b>Plan</b> P&A in preparation for Rig 175 infill drilling	
<b>Report Start Date/Time</b> 26/08/2006 06:00		<b>Report End Date/Time</b> 27/08/2006 06:00	<b>Report Number</b> 8
<b>AFE or Job Number</b> 40000456	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 1,454,560	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 77,858	<b>Cumulative Cost</b> 674,319
<b>Management Summary</b> Rig down time with power pack oil leak, Pooh rack and bundle 7 5/8" casing, Service Far Scandia back load casing and tubing, Rih with 4" drill string to 1566m, Circulate 500 bbls till clean, Spot a 10 bbl Hi vis pill, Lay a 46 bbl balanced cement plug.			
<b>Activity at Report Time</b> Pooh to 1458m and reverse 80 bbls of sea water.			
<b>Next Activity</b> Wait on cement, Do repairs to rig power pack.			

## Daily Operations: 24 HRS to 28/08/2006 06:00

<b>Well Name</b> Fortescue A28A			
<b>Rig Name</b> Rig 22		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b>		<b>Plan</b> P&A in preparation for Rig 175 infill drilling	
<b>Report Start Date/Time</b> 27/08/2006 06:00		<b>Report End Date/Time</b> 28/08/2006 06:00	<b>Report Number</b> 9
<b>AFE or Job Number</b> 40000456	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 1,454,560	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 80,105	<b>Cumulative Cost</b> 754,424
<b>Management Summary</b> Reverse circulate out cementing string at 1458m, Wait on cement, Rih and tag top of cement at 1465m, Forward circulate 480 bbl of ISW, Pooh to surface with 4" cementing string, Pressure test cement plug to 700 psi, Start nipple down 13 5/8" Bop stack and prepare to skid south with annular.			
<b>Activity at Report Time</b> Nipple down Bop's.			
<b>Next Activity</b> Nipple down Bop's, Nipple up tree.			

# EAPL WellWork Daily Operations Report

## Daily Operations: 24 HRS to 26/08/2006 06:00

<b>Well Name</b> Flounder A2A			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Recomplete Higher		<b>Plan</b> Set MPBT & Perforate	
<b>Report Start Date/Time</b> 25/08/2006 06:00		<b>Report End Date/Time</b> 26/08/2006 06:00	<b>Report Number</b> 3
<b>AFE or Job Number</b> L0503G026	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 195,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 80,017	<b>Cumulative Cost</b> 124,418
<b>Management Summary</b> Complete wireline set-up and Rig-Up on A2a. Conduct a drift run to HUD, Perforate and set MPBT as per program.			
<b>Activity at Report Time</b> BOP stump tests, Rig-up on well.			
<b>Next Activity</b> RIH and tag HUD with gauge ring.			

## Daily Operations: 24 HRS to 27/08/2006 06:00

<b>Well Name</b> Flounder A2A			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Recomplete Higher		<b>Plan</b> Set MPBT & Perforate	
<b>Report Start Date/Time</b> 26/08/2006 06:00		<b>Report End Date/Time</b> 27/08/2006 06:00	<b>Report Number</b> 4
<b>AFE or Job Number</b> L0503G026	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 195,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 112,500	<b>Cumulative Cost</b> 236,918
<b>Management Summary</b> Stand-up Schlumberger, Conduct dummy run for MPBT, Run and set MPBT, Run water and then cement on top of plug.			
<b>Activity at Report Time</b> Rih and conduct dummy run for MPBT.			
<b>Next Activity</b> Rig-Up on A-19a, set MPBT and Perfoate well.			

## Daily Operations: 24 HRS to 28/08/2006 06:00

<b>Well Name</b> Flounder A19A			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Recomplete Higher		<b>Plan</b> Set MPBT & Perforate	
<b>Report Start Date/Time</b> 27/08/2006 06:00		<b>Report End Date/Time</b> 28/08/2006 06:00	<b>Report Number</b> 1
<b>AFE or Job Number</b> L0503G024	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 200,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 17,496	<b>Cumulative Cost</b> 17,496
<b>Management Summary</b> Rig up on the well, pressure test, Drift and tag HUD to confirm access for the MPBTand Perforate well as per the program.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Set MPBT, dump water and Cement on top of Plug.			